

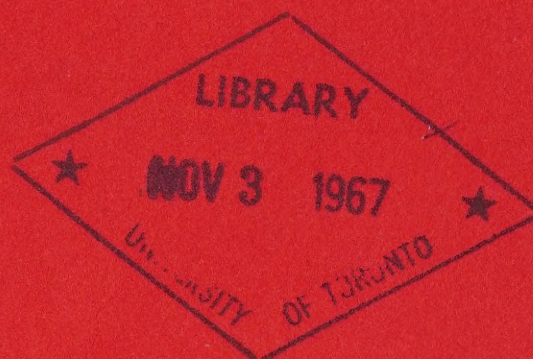
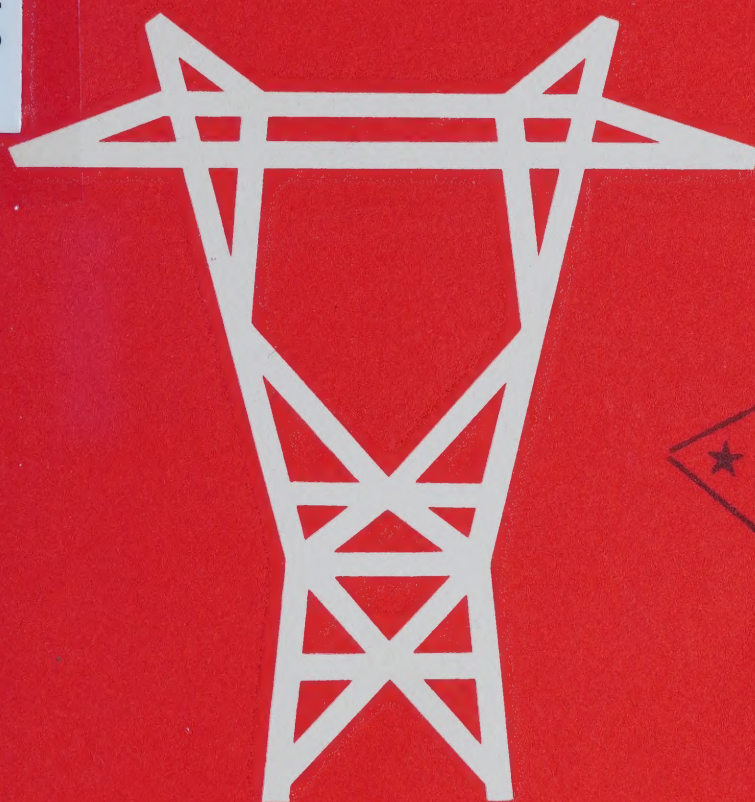
Canada
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ELECTRIC POWER IN CANADA

MAP SUPPLEMENT • BRITISH COLUMBIA, YUKON
AND NORTHWEST TERRITORIES

NOTE

Effective January 1, 1966, the Water Resources Branch was transferred from the Department of Northern Affairs and National Resources to the Department of Mines and Technical Surveys, pending the establishment by Parliament of the proposed new Department of Energy and Resources.



TRANSMISSION AND GENERATING FACILITIES

**British Columbia • Yukon
and Northwest Territories**

DEPARTMENT OF MINES AND TECHNICAL SURVEYS
WATER RESOURCES BRANCH



TRANSMISSION
AND
GENERATING FACILITIES

British Columbia - Yukon
and Northwest Territories

ROGER DUHAMEL, F.R.S.C.
Queen's Printer and Controller of Stationery
Ottawa, 1966

Cat. No. R32-866/1

Year	Month	Day	Time	Location	Activity	Remarks
1998	Jan	1	08:00	Hydro	Start	
1998	Jan	2	08:00	Hydro	Start	
1998	Jan	3	08:00	Hydro	Start	
1998	Jan	4	08:00	Hydro	Start	
1998	Jan	5	08:00	Hydro	Start	
1998	Jan	6	08:00	Hydro	Start	
1998	Jan	7	08:00	Hydro	Start	
1998	Jan	8	08:00	Hydro	Start	
1998	Jan	9	08:00	Hydro	Start	
1998	Jan	10	08:00	Hydro	Start	
1998	Jan	11	08:00	Hydro	Start	
1998	Jan	12	08:00	Hydro	Start	
1998	Jan	13	08:00	Hydro	Start	
1998	Jan	14	08:00	Hydro	Start	
1998	Jan	15	08:00	Hydro	Start	
1998	Jan	16	08:00	Hydro	Start	
1998	Jan	17	08:00	Hydro	Start	
1998	Jan	18	08:00	Hydro	Start	
1998	Jan	19	08:00	Hydro	Start	
1998	Jan	20	08:00	Hydro	Start	
1998	Jan	21	08:00	Hydro	Start	
1998	Jan	22	08:00	Hydro	Start	
1998	Jan	23	08:00	Hydro	Start	
1998	Jan	24	08:00	Hydro	Start	
1998	Jan	25	08:00	Hydro	Start	
1998	Jan	26	08:00	Hydro	Start	
1998	Jan	27	08:00	Hydro	Start	
1998	Jan	28	08:00	Hydro	Start	
1998	Jan	29	08:00	Hydro	Start	
1998	Jan	30	08:00	Hydro	Start	
1998	Jan	31	08:00	Hydro	Start	

Year	Month	Day	Time	Location	Activity	Remarks
1998	Feb	1	08:00	Hydro	Start	
1998	Feb	2	08:00	Hydro	Start	
1998	Feb	3	08:00	Hydro	Start	
1998	Feb	4	08:00	Hydro	Start	
1998	Feb	5	08:00	Hydro	Start	
1998	Feb	6	08:00	Hydro	Start	
1998	Feb	7	08:00	Hydro	Start	
1998	Feb	8	08:00	Hydro	Start	
1998	Feb	9	08:00	Hydro	Start	
1998	Feb	10	08:00	Hydro	Start	
1998	Feb	11	08:00	Hydro	Start	
1998	Feb	12	08:00	Hydro	Start	
1998	Feb	13	08:00	Hydro	Start	
1998	Feb	14	08:00	Hydro	Start	
1998	Feb	15	08:00	Hydro	Start	
1998	Feb	16	08:00	Hydro	Start	
1998	Feb	17	08:00	Hydro	Start	
1998	Feb	18	08:00	Hydro	Start	
1998	Feb	19	08:00	Hydro	Start	
1998	Feb	20	08:00	Hydro	Start	
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1998	Feb	22	08:00	Hydro	Start	
1998	Feb	23	08:00	Hydro	Start	
1998	Feb	24	08:00	Hydro	Start	
1998	Feb	25	08:00	Hydro	Start	
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1998	Feb	28	08:00	Hydro	Start	
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1998	Mar	4	08:00	Hydro	Start	
1998	Mar	5	08:00	Hydro	Start	
1998	Mar	6	08:00	Hydro	Start	
1998	Mar	7	08:00	Hydro	Start	
1998	Mar	8	08:00	Hydro	Start	
1998	Mar	9	08:00	Hydro	Start	
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1998	Mar	11	08:00	Hydro	Start	
1998	Mar	12	08:00	Hydro	Start	
1998	Mar	13	08:00	Hydro	Start	
1998	Mar	14	08:00	Hydro	Start	
1998	Mar	15	08:00	Hydro	Start	
1998	Mar	16	08:00	Hydro	Start	
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1998	Mar	18	08:00	Hydro	Start	
1998	Mar	19	08:00	Hydro	Start	
1998	Mar	20	08:00	Hydro	Start	
1998	Mar	21	08:00	Hydro	Start	
1998	Mar	22	08:00	Hydro	Start	
1998	Mar	23	08:00	Hydro	Start	
1998	Mar	24	08:00	Hydro	Start	
1998	Mar	25	08:00	Hydro	Start	
1998	Mar	26	08:00	Hydro	Start	
1998	Mar	27	08:00	Hydro	Start	
1998	Mar	28	08:00	Hydro	Start	
1998	Mar	29	08:00	Hydro	Start	
1998	Mar	30	08:00	Hydro	Start	
1998	Mar	31	08:00	Hydro	Start	

HYDRO

HYDRO

No.	Development	River	Owner	Year Installed		Rated Head ft.	No. of Units	Turbines		Generators	
				First Unit	Latest Unit			Unit Capacity hp.	Total Capacity hp.	Unit Capacity kw.	Total Capacity kw.

British Columbia

1	Kemano	Nechako to Kemano	ALCAN	1954	1958	2,500	4	150,000		97,600	
							3	150,000	1,050,000	105,600	707,200
2	Bridge River No. 2	Bridge to Seton Lake	BCHPA	1959	1960	1,264	4	82,000	328,000	62,000	248,000
3	Waneta	Pend d'Oreille	CMSC	1954	1963	210	1	130,000		72,000	
							2	120,000	370,000	72,000	216,000
4	Bridge River No. 1	Bridge to Seton Lake	BCHPA	1948	1954	1,264	4	69,000	276,000	45,000	180,000
5	Cheakamus	Cheakamus to Squamish	BCHPA	1957	1957	954	2	95,000	190,000	70,000	140,000
6	John Hart	Campbell	BCHPA	1947	1953	390	6	28,000	168,000	20,000	120,000
7	Ruskin	Stave	BCHPA	1930	1950	123	3	47,000	141,000	35,200	105,600
8	Brilliant	Kootenay	CMSC	1944	1949	90	3	37,000	111,000	27,200	81,600
9	Wahleach	Wahleach Lake to Fraser	BCHPA	1952	-	1,880	1	82,000	82,000	60,000	60,000
10	Upper Bonnington	Kootenay	CMSC	1907	1940	70	2	8,000		5,062	
							2	9,000		6,750	
							2	26,000	86,000	15,750	55,124
11	Ladore Falls	Campbell	BCHPA	1956	1957	122	2	35,000	70,000	27,000	54,000
12	Stave Falls	Stave	BCHPA	1912	1925	110	4	13,000		10,500	
						113	1	15,000	67,000	10,500	52,500
13	Lake Buntzen No. 1	Lake Buntzen to Burrard Inlet	BCHPA	1951	-	380	1	70,000	70,000	50,000	50,000
14	South Slocan	Kootenay	CMSC	1928	1929	70	3	25,000	75,000	15,750	47,250
15	Lower Bonnington	Kootenay	WKPL	1925	1926	70	3	20,000	60,000	15,750	47,250
16	Seton	Seton Creek	BCHPA	1956	-	147	1	58,500	58,500	42,000	42,000
17	Corra Linn	Kootenay	CMSC	1932	1932	53	3	19,000	57,000	13,500	40,500
18	Whatshan	Whatshan	BCHPA	1951	1956	690	3	16,500	49,500	11,250	33,750
19	Strathcona	Campbell	BCHPA	1958	-	140	1	42,000	42,000	33,750	33,750
20	Stillwater	Lois	MBPR	1930	1948	-	2	25,000	50,000	16,200	32,400
21	Clowhom Falls	Clowhom	BCHPA	1958	-	145	1	40,000	40,000	30,000	30,000
22	Puntledge	Puntledge	BCHPA	1955	-	340	1	35,000	35,000	27,000	27,000
23	Lake Buntzen No. 2	Lake Buntzen to Burrard Inlet	BCHPA	1913	1919	380	3	13,500	40,500	8,900	26,700
24	Jordan River	Jordan	BCHPA	1911	1931	1,010	2	5,430		3,200	
							1	10,125		8,000	
							1	18,000	38,985	12,000	26,400
25	Ash River	Ash	BCHPA	1959	-	735	1	35,000	35,000	25,200	25,200
26	La Joie	Bridge	BCHPA	1957	-	176	1	30,000	30,000	22,000	22,000
27	Powell River	Powell	MBPR	1911	1926	157	1	13,500		12,000	
						147	1	3,600		3,750	
						147	2	3,000	23,100	2,800	21,350
28	Elko	Elk	EKPC	1923	1924	190	2	7,500	15,000	6,000	12,000
29	Falls River	Big Falls Creek	BCHPA	1930	1960	248	2	6,000	12,000	4,800	9,600

HYDRO


No.	Development	River	Owner	Year Installed		Rated Head ft.	No. of Units	Turbines		Generators	
				First Unit	Latest Unit			Unit Capacity hp.	Total Capacity hp.	Unit Capacity kw.	Total Capacity kw.
BRITISH COLUMBIA (Cont'd)											
30	Ocean Falls	Link	CZC	1917	1932	150	1 1 2	2,100 2,100 6,300	16,800	1,720 1,750 4,200	11,870
31	Nelson	Kootenay	CN	1907	1950	60 60 70 70	1 1 1 1	1,670 1,900 3,000 6,750	13,320	750 1,000 2,120 4,800	8,670
32	Alouette	Alouette Lake to Stave Lake	BCHPA	1928	-	125.5	1	12,500	12,500	8,000	8,000
33	Walter Hardman	Cranberry Creek	COR	1960	1965	770	2	5,800	11,600	4,000	8,000
34	Beach	Britannia Creek Furry Creek	ACL	1916	1917	1,835 760	2 1	3,750 3,750	11,250	2,000 2,000	6,000
35	Shuswap Falls	Shuswap	BCHPA	1929	1942	72 82	1 1	3,800 4,000	7,800	2,400 2,800	5,200
36	Aberfeldie	Bull	EKPC	1922	1922	275	2	3,650	7,300	2,500	5,000
37	Spillimacheen	Spillimacheen	BCHPA	1955	1955	207	2 1	1,200 3,000	5,400	900 2,200	4,000
38	Woodfibre	Woodfibre Creek	RC	1947	-	920	1	3,650	3,650	2,250	2,250
39	Port Alice	Victoria Lake to Neroutsos Inlet	RC	1953	-	425	1	3,200	3,200	2,000	2,000
Total capacity of plants under 1,500 kw.									11,995		7,848
Total capacity of turbines connected directly to mechanical equipment									41,710		
Total (all plants)									3,817,110		2,616,012

Yukon

1	Whitehorse Rapids	Yukon	NCPC	1958	1958	61	2	7,500	15,000	5,695	11,390
2	North Fork	Klondike	YCGC	1911	1935	220	1 1 1	5,000 5,000 5,000	15,000	3,600 2,700 3,750	10,050
3	Mayo River	Mayo	NCPC	1952	1957	110	2	3,000	6,000	2,550	5,100
Total capacity of plants under 1,500 kw.									2,140		1,650
Total capacity of turbines connected directly to mechanical equipment									-		
Total (all plants)									38,140		28,190

Northwest Territories

1	Taltson	Taltson	NCPC	1965	-	-	1	25,000	25,000	18,000	18,000
2	Snare Falls	Snare	NCPC	1960	-	63	1	9,200	9,200	7,000	7,000
3	Snare Rapids	Snare	NCPC	1948	-	56	1	8,350	8,350	7,000	7,000
4	Bluefish Lake	Yellowknife	CMSC	1941	-	110	1	4,700	4,700	3,360	3,360
Total capacity of plants under 1,500 kw.									-		-
Total capacity of turbines connected directly to mechanical equipment									-		
Total (all plants))									47,250		35,360



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THERMAL

THERMAL

No.	Station	Location	Owner	Year Installed		Fuel	Type of Prime Mover	Generators		
				First Unit	Latest Unit			No.	Unit Capacity kw.	Total Capacity kw.

British Columbia

1	Burrard	Vancouver	BCHPA	1962	1965	Gas, oil	S	3	150,000	450,000
2	Port Mann	New Westminster	BCHPA	1959	1959	Oil	GT	4	25,000	100,000
3	Georgia	Chemainus	BCHPA	1958	1959	Oil	GT	2 2	19,750 18,000	75,500
4	Harmac	Nanaimo	MBPR	1954	1963	Oil, wood- waste	S	1 1 1	31,500 4,000 1,250	36,750
5	Prince George	Prince George	BCHPA	1957	1963	Gas, oil	GT IC	1 7	6,000 3,000	27,000
6	Somass Mill	Port Alberni	MBPR	1963	-	Wood- waste	S	1	26,000	26,000
7	Chetwynd	Chetwynd	BCHPA	1958	1965	Gas, oil	IC	2 1 1 4 1	600 800 1,000 3,000 6,000	21,000
8	Dawson Creek	Dawson Creek	BCHPA	1953	1963	Gas, oil	IC	2 6	1,000 3,000	20,000
9	Port Alice	Port Alice	RC	1942	1957	Oil, wood- waste	S	1 2 1	3,200 3,500 6,000	16,200
10	Watson Island	Watson Island	CCG	1950	1950	Oil, wood- waste	S	2	7,500	15,000
11	Powell River	Powell River	MBPR	1948	1960	Wood- waste, oil	S	1 1 1 1	1,350 1,200 10,500 1,875	14,925
12	Ocean Falls	Ocean Falls	CZC	1930	1950	Oil, wood- waste	S	1 1 1 1	3,000 2,000 4,000 5,000	14,000
13	New Westminster	New Westminster	CZB	1912	1950	Wood- waste	S	1 1 1	5,000 1,500 6,000	12,500
14	Eburne Sawmills	Vancouver	CFP	1960	1960	Wood- waste	S	2	5,750	11,500
15	Kitimat	Kitimat	ALCAN	1954	1959	Oil	IC	8	1,000	8,000
16	Taylor	Taylor	PP	1957	1957	Gas	S	3	2,500	7,500
17	Kelowna	Kelowna	SMS	1950	1963	Wood- waste, oil, coal	S	1 1 1 1	750 2,000 3,500 1,000	7,250
18	Woodfibre	Woodfibre	RC	1948	1961	Oil, wood- waste	S	2 1	2,000 3,000	7,000
19	Smithers	Smithers	BCHPA	1951	1965	Oil	IC	2 1 2 1	560 760 1,000 3,000	6,880
20	Dry Dock	Prince Rupert	BCHPA	1950	1963	Oil	IC	3 1 1	800 1,970 2,034	6,404

THERMAL

No.	Station	Location	Owner	Year Installed		Fuel	Type of Prime Mover	Generators		
				First Unit	Latest Unit			No.	Unit Capacity kw.	Total Capacity kw.
BRITISH COLUMBIA (Cont'd)										
21	Mica Creek	Mica	BCHPA	1965	1965	Oil	IC	1 2 1	675 1,000 2,500	5,175
22	Port Mellon	Port Mellon	CFP	1928	1947	Oil	S	1 1 1	500 1,500 3,000	5,000
23	Semi-mobile unit No. 87	-	BCHPA	1965	-	Oil	IC	1	5,000	5,000
24	Vancouver	Vancouver	MBPR	1949	1956	Wood-waste	S	1 1	750 4,000	4,750
25	Kimberley (Stand-by)	Kimberley	CMSC	1927	1928	Coal	S	3	1,500	4,500
26	Kamloops	Kamloops	BCHPA	1953	1953	Gas, oil	IC	2 1	1,000 2,500	4,500
27	Victoria	Victoria	BCFP	1940	1950	Wood-waste, oil	S	1 1	3,000 1,500	4,500
28	Youbou	Youbou	BCFP	1929	1958	Wood-waste	S	1 2 1	800 750 2,000	4,300
29	Burns Lake	Burns Lake	BCHPA	1954	1965	Oil	IC	1 4 2	800 250 1,136	4,072
30	Hammond	Hammond	BCFP	1928	1929	Wood-waste	S	2	2,000	4,000
31	Chemainus	Chemainus	MBPR	1925	1950	Wood-waste, oil	S	1 1	3,000 750	3,750
32	Vancouver	Vancouver	BCSRC	1947	1960	Gas, oil	S	3	1,250	3,750
33	Cassiar	Cassiar	CAC	1952	1964	Oil	IC	3 2 1 1 1	300 350 450 650 973	3,673
34	Hazelton	Hazelton	BCHPA	1965	1965	Oil	IC	3 2 1 1	700 600 250 100	3,650
35	Jedway	Jedway	JIOC	-	-	Oil	IC	3 1	1,004 225	3,237
36	Fort Nelson	Fort Nelson	BCHPA	1960	1960	Oil, gas	IC	1 1 1 1 1	1,200 600 261 100 1,000	3,161
37	Honeymoon Bay	Honeymoon Bay	WFI	1949	1961	Oil	S	1 1	1,000 2,000	3,000
38	Port Hardy	Port Hardy	BCHPA	1959	1965	Oil	IC	1 1 2 1	600 500 300 1,000	2,700
39	Mesachie Lake	Mesachie Lake	HLC	1943	1949	Wood-waste	S	1 1 1	1,600 750 260	2,610
40	Endako	Endako	EM	1964	1964	Oil	IC	1 1	1,250 1,000	2,250

THERMAL

No.	Station	Location	Owner	Year Installed		Fuel	Type of Prime Mover	Generators		
				First Unit	Latest Unit			No.	Unit Capacity kw.	Total Capacity kw.
BRITISH COLUMBIA (Cont'd)										
41	Revelstoke	Revelstoke	COR	1926	1954	Oil	IC	2 1 1	300 400 1,000	2,000
42	Wells	Wells	CGQM	1936	1955	Oil	IC	1 2 1 2 2	350 300 125 250 150	1,875
43	Tide Camp	Stewart	GM	1965	1965	Oil	IC	2 2	500 400	1,800
44	Giscome	Giscome	ELS	1951	1956	Wood-waste, oil	S IC	1 1	1,500 300	1,800
45	McBride	McBride	BCHPA	1951	1957	Oil, gas	IC	3	600	1,800
46	Vanderhoof	Vanderhoof	BCHPA	1953	1955	Oil	IC	1 1	600 1,000	1,600
Total capacity of plants 1,500 kw. and over (not listed above)										7,500
Total capacity of plants under 1,500 kw.										41,075
Total (all plants)										1,020,437

Northwest Territories

1	Port Radium	Port Radium	EMR	1936	1953	Oil	IC	2 1 2 2 1 1	150 864 650 400 175 200	3,639
2	Frobisher Bay	Frobisher Bay	NCPC	1963	1963	Oil	IC GT	1 1 1	1,000 960 1,500	3,460
3	Inuvik	Inuvik	NCPC	1957	1963	Oil	IC S	2 1 1 1 1	375 150 960 1,000 600	3,460
4	Fort Smith	Fort Smith	NCPC	1955	1962	Oil	IC	1 1 1 1 1	280 600 1,000 392 960	3,232
5	Hay River	Hay River	NU					1 1 1 1	275 300 650 500	1,725
6	Tungsten	Tungsten	CTMC	1962	1962	Oil	IC	3	500	1,500
Total capacity of plants 1,500 kw. and over (not listed above)										-
Total capacity of plants under 1,500 kw.										9,412
Total (all plants)										26,428

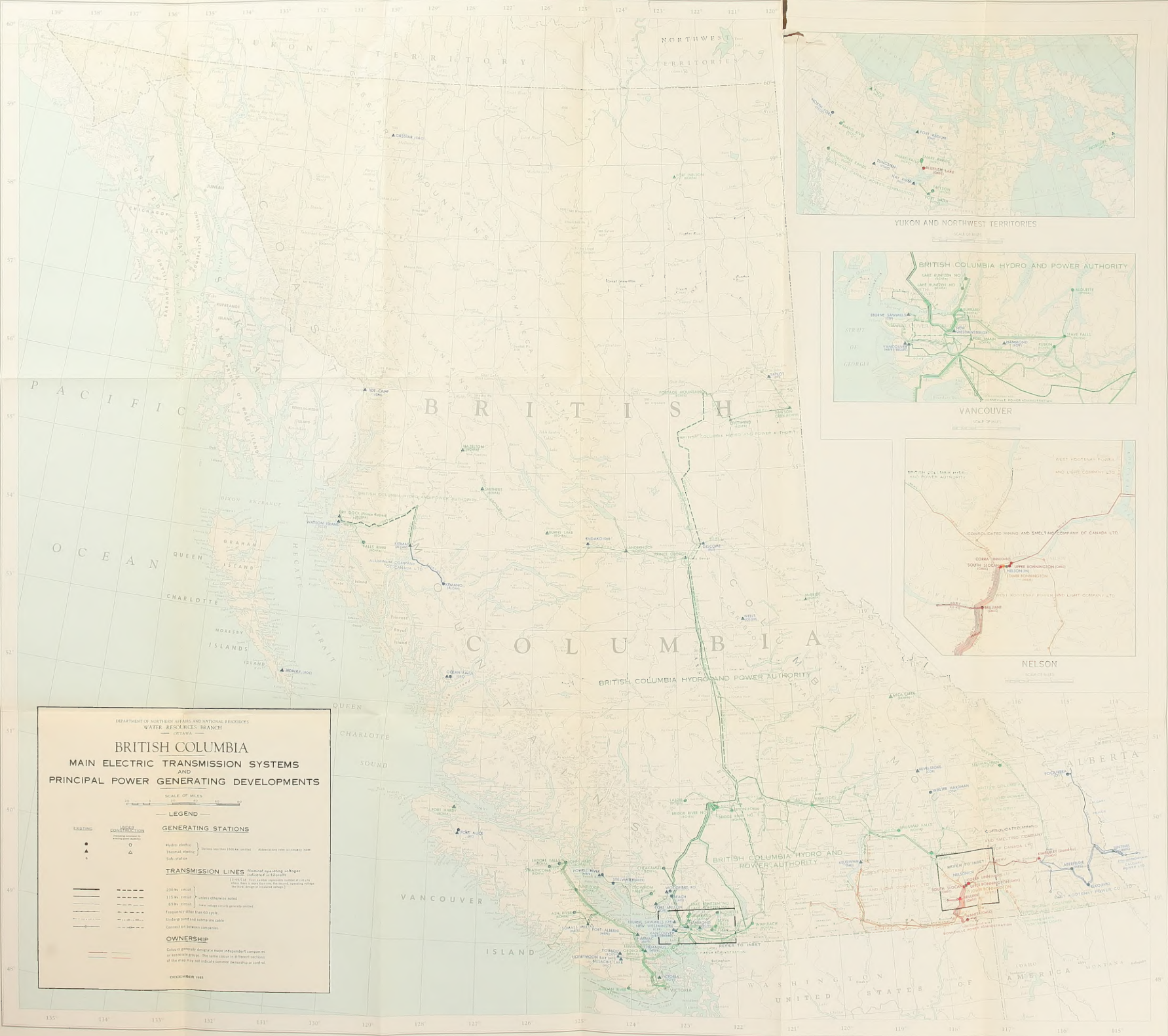
Yukon

Total capacity of plants 1,500 kw. and over (not listed above)										-
Total capacity of plants under 1,500 kw.										3,910
Total (all plants)										3,910

GT - Gas Turbine, IC - Internal Combustion, S - Steam

OWNER CODE INDEX

CODE	OWNER
ACL.....	Anaconda Company (Canada) Limited
ALCAN.....	Aluminum Company of Canada Limited
BCFP.....	British Columbia Forest Products Limited
BCHPA.....	British Columbia Hydro and Power Authority
BCSRC.....	British Columbia Sugar Refining Company Limited
CAC.....	Cassiar Asbestos Corporation Limited
CCC.....	Columbia Cellulose Company Limited
CFP.....	Canadian Forest Products Limited
CGQM.....	Cariboo Gold Quartz Mining Company Limited
CMSC.....	Consolidated Mining and Smelting Co. of Canada Ltd.
CN.....	City of Nelson
COR.....	City of Revelstoke
CTMC.....	Canada Tungsten Mining Corporation Limited
CZB.....	Crown Zellerbach Building Materials Limited
CZC.....	Crown Zellerbach Canada Limited
EKPC.....	East Kootenay Power Company Limited
ELS.....	Eagle Lake Sawmills Company Limited
EM.....	Endako Mines Limited
EMR.....	Eldorado Mining and Refining Limited
GM.....	Granduc Mines Limited
HLC.....	Hillcrest Lumber Company Limited
JIOC.....	Jedway Iron Ore Company Limited
MBPR.....	MacMillan Bloedel and Powell River Limited
NCPC.....	Northern Canada Power Commission
PP.....	Pacific Petroleum Company Limited
RC.....	Rayonier Canada (BC) Limited
SMS.....	S. M. Simpson Limited
WFI.....	Western Forest Industries Limited
WKPL.....	West Kootenay Power and Light Company Limited
YCGC.....	Yukon Consolidated Gold Corporation



DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
WATER RESOURCES BRANCH
OTTAWA

BRITISH COLUMBIA MAIN ELECTRIC TRANSMISSION SYSTEMS AND PRINCIPAL POWER GENERATING DEVELOPMENTS

SCALE OF MILES
0 10 20 30 40 50 60 70 80 90 100

LEGEND

GENERATING STATIONS

Hydro electric
Thermal electric
Submarine

Stations less than 1000 kw. indicated by dots
Stations over 10000 kw. indicated by triangles

TRANSMISSION LINES

230 kv. circuit
115 kv. circuit
60 kv. circuit
Power lines over 60 kv. with
underground and submarine cable
Connection between companies

OWNERSHIP

Colors generally designate major independent companies or ownership groups. The same color in different sections of the map may not indicate common ownership or control.

DECEMBER 1985

